



Polish Oil and Gas Company (PGNiG SA)  
Head Office

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## Natural gas and crude oil production forecast for 2016–2018 - update

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Based on production forecasts prepared by companies of the PGNiG Group, the Management Board of Polskie Górnictwo Naftowe i Gazownictwo SA (“PGNiG”) updates the natural gas and crude oil production forecasts for 2016–2018 published in Current Report No. 34/2016 of April 15th 2016.

The natural gas production forecast for 2016–2018, converted to high-methane gas with a calorific value of 39.5 MJ/m<sup>3</sup> (in billion m<sup>3</sup>):

	2016	2017	2018
Poland	3.9	3.8	3.8
Foreign markets, including:	0.6	0.7	0.8
<i>Norway</i>	<i>0.5</i>	<i>0.5</i>	<i>0.5</i>
<i>Pakistan</i>	<i>0.1</i>	<i>0.2</i>	<i>0.3</i>
<b>Total</b>	<b>4.5</b>	<b>4.5</b>	<b>4.6</b>

The revision of the forecast of natural gas production in Poland follows mainly from the application of conversion factors revised based on actual data to convert natural gas to high-methane gas with a calorific value of 39.5 MJ/m<sup>3</sup>. In natural units, the expected volume of gas production in Poland remains virtually unchanged relative to the original forecast.

The revision of the forecast of natural gas production in Pakistan is attributable to a revision of the dates when new wells are scheduled to be brought on stream.

Crude oil production forecast, including condensate and NGL, for 2016–2018 (‘000 tonnes):

	2016	2017	2018
Poland	757	745	840
Foreign markets, including:	549	571	579
<i>Norway</i>	<i>549</i>	<i>571</i>	<i>579</i>
<b>Total</b>	<b>1,306</b>	<b>1,316</b>	<b>1,419</b>

The downward revision of the forecast volume of crude oil and condensate production in Poland in 2016–2017 is due to a revision of the well hook-up schedule for the Barnówko-Mostno-Buszewo and

Lubiatów-Międzychód-Grotów fields, due to delayed adoption of local zoning plans by the respective municipalities.

As for Norway, the main reasons behind the revision of the hydrocarbon production forecast for 2016–2018 include the stepping up of production from the Skarv and Morvin fields, as well as the proving up and development of additional reserves from one of the Vilje project wells.

The data presented above does not include production from the fields planned to be acquired under the PGNiG Group Strategy for 2014–2022.

Legal basis:

Article 17.1 of Regulation (EU) No. 596/2014 of the European Parliament and of the Council of April 16th 2014 on market abuse and repealing Directive 2003/6/EC of the European Parliament and of the Council and Commission Directives 2003/124/EC, 2003/125/EC and 2004/72/EC